

CONTRACT

on Energy Transmission Service (wholesale purchaser (seller) - transmitter)

“ _____ ” _____ 200 _____ City of Yerevan

Company name

Hereafter Customer, represented by

Position, name, surname

Guided by the Company Regulation, Operation License, RoA Laws and other Legislative Acts,
from the one side and

Company name

Hereafter Performer, represented by

Position, name, surname

Guided by the Company Regulation, Operation License, RoA Laws and other Legislative Acts,
on the other side, hereafter concomitantly called Parties, have executed this Contract on the
following:

1. Terms to be used in the Contract

| | |
|---|---|
| Electrical energy system operator (Operator) | A service operating in the structure of the Customer, which in compliance with the established rules implements the dispatching of the energy system |
| Operator's log | A log to be filled by the Customer, where the assignments of the Operator are being registered. |
| Operator's assignments | Assignments by the Operator of the Customer directed to the Performer on dispatching electric transmission schemes and its parameters. |
| Delivery point | Separation point, where through electrical energy generating and transmitting companies owned by the Customer the electrical energy is delivered to the customers suppliers |

| | |
|---|--|
| Reception point | The point of the electrical network of the Performer, where the reception of electrical energy from the generating station of the import licensee is performed. |
| Availability | The availability of Performer's electricity transmission network (its different points, lines, substations) to transmit the electrical energy of the Customer or generator ensuring the contractual indicators of reliability. |
| Emergency metering mode of operation | Disconnection of any facility of the electric transmission network of the Performer by the demand of the Performer, and (or) from protecting facilities, which takes place from the damages of electrical facilities of the Performer. |
| Transmission of electrical energy | Reception, transmission and delivery of electrical energy to the consumers of the Customer by the Performer. |

2. Subject of the Contract

- 2.1 The Customer orders and the Performer is obliged to implement the transmission of electrical energy and capacity owned by the Customer from the point of delivery to the point of reception through the transmission networks of his own and (or) at his disposal, ensuring the indicators of electrical energy transmission stated in the Contract
- 2.2 The relationship between the parties are regulated by the RoA Legislation, other Legal Acts and this Contract.

3. Tariffs for Electrical Energy and Capacity Transmission Service

- 3.1 Two part tariff for delivering transmission service by the Performer (for electricity- AMD/kV per hour, fixed payment- AMD/monthly tariffs) is established by the RoA ERC (Hereafter referred to as "Commission").
- 3.2 The parties have the right to establish contractual tariffs for the electric power transmission service provision according to the established procedures. Contractual tariff for electric power transmission service provision is fixed in the Appendix 2 of the Contract.
- 3.3 In case of changes in tariffs of electrical energy transmission service by the Commission the new tariff become effective from the date determined by the Commission. Accordingly the agreement of Appendix 2 is a subject to modifications.

4. Obligations of the Parties

The obligations of the Performer shall be the following:

- 4.1.1 To implement the electrical energy transmission to the Customer within the contractual capacities according to the order set by this Contract.
- 4.1.2 To implement the transmission of electrical energy within the frameworks of the normative technological losses, and bear responsibilities for exceeding technological losses according to the orders set in the items 9.3 and 9.4 of the Contract.
- 4.1.3 To ensure the reliability of its facilities for transmission of electrical energy set by this Contract (Appendix 3.)
- 4.1.4 To ensure the transmission of electrical energy, bought from generators and importers by the Customer to the distribution companies and (or) exporters in the normal and normative break down modes(Appendix 4).
- 4.1.5 To ensure the supply and maintenance of commercial metering facilities.
- 4.1.6 To immediately inform the Customer on identification of malfunctioning of metering devices on its electrical facilities and ensure their restoration not late than within 48 hours. Within the set period identify the amount of transmitted electrical energy by means of indications of controlling metering devices, and in case of their absence by means of corresponding orders set by Legal Acts.
- 4.1.7 To implement orders administered within Performer's (Operator) authorities.
- 4.1.8 To immediately inform the Customer on the malfunctioning and breakdowns of the facilities, which can lead to non-performance of its contractual obligations or performance in an inappropriate way.
- 4.2 The obligations of the Customer shall be the following:
 - 4.2.1 To pay for the delivered service according to the tariff for service provision delivery mentioned in the Appendix2 of this Contract.
 - 4.2.2 To make supplementary payments to the Performer according to the order set in item 9.4 in case of technological losses of electrical energy, that is decreasing from normative amount.
 - 4.2.3 To ensure inter-coordinated modes and power distribution with the Performer's 110-220kV electrical networks. According to power transmission Contract in case of inevitable changes of inter-coordinated modes and power distribution do not apply forbidden modes of the Performer's facilities, including overloading, which are included in the normative documents or are established in the technical operation conditions.
 - 4.2.4 In the result of computer measurements to submit the Performer power distribution description on 110-220 kV voltage network: For summer description day power distribution schemes submit until the August 1, of the given year, for winter description year- until February 1, of the following year.
 - 4.2.5 In case of changes of contractual amounts of capacity transmission in Appendix 4, review Appendix. 4 within mutually coordinated order and time.

- 4.2.6 Conduct Dispatch Logs in the established order.
- 4.2.7 To keep the recordings of “Customer-Performer” operative dispatching conversations within _____ days.
- 4.2.8 At Performer’s request submit the Log’s data and the recordings.

1. Measurement of the Electrical Power Amount

- 5.1 The measurement of electrical power amounts received by the Performer’s power transmission network and transmitted to the buyers are performed by the Performer and the authorized representative of the Customer, together with the Operation Licensee (Distribution Licensee).
- 5.2 An amount of electrical energy received by the Performer is considered the electrical energy received in the reception points from generators, including their own need bus bars, substations free cells and small HPPs and importers.
- 5.3 An amount of electrical energy submitted is considered the electrical energy submitted to the distributors, suppliers and (or) exporters in the submission points.
- 5.4 Separation points of generation and (or) distribution licensees and Performers’ and inspection metering devices are enclosed in the appendix facilities, as well as the points of installation of commercial No. 5.
- 5.5 The amount of electrical energy received from generating companies is registered in a joint tripartite acts (appendix No.6) among the Performer, corresponding generating plant and the authorized representative of the Customer, and the amount of electrical energy received from the importers is registered by a joint act among the Customer, importer and the Performer.
- 5.6 The registration of factually submitted amount of electrical energy is registered by a joint act (appendix No 7) of the Customer’s authorized representative, Performer and the corresponding distribution network, and the amount of electricity submitted to the importer is registered in a joint act of the Customer, Performer and importer.
- 5.7 The acts mentioned in items 5.5 and 5.6 of this contract are drawn up not late than _____ following the settlement month.
- 5.8 Receipt of the monthly amount of electrical energy to the electric network by the Customer is registered by bilateral act (appendix No. 8) between the Customer and the Performer, on the basis of the acts stated in items 5.5 and 5.6 of this Contract. Based on factual modes during the settlement month, technological normative losses in the Performer’s electric network are calculated in the established order.

- 5.9 In case of installing the facilities of commercial metering out of balance separation point, the factual utilization of electrical energy shall be defined by adding (or subtracting) the amount of technical losses between network elements of meter installation and separation points of balance to the amount of electricity metered by commercial meters, according to the established order.
- 5.10 Commercial meters for electricity and electricity and voltage measuring transformers should correspond with the requirements of technical procedures and other legal acts.

2. Payment Procedures

- 6.1 The cost of service provision to be paid to the Performer is defined based on contractual costs of power transmission service (Appendix 2), taking into account fines to be carried out in case of exceeding technological losses and (or) extra payments in case of their decreasing, according to the order set in item 9.4 of the Contract. Monthly due payment is calculated and registered in a bilateral act (Appendix 9), and for exceeding (decreasing) quarterly indicators of technological normative losses the fines (extra payments) are calculated according to Appendix 10.
- 6.2 Pursuant to the act of Appendix 7 the Performer should work out and up to 5th of the next month submit the Performer a document, where the total amount due for the payment in the given month is stated.
- 6.3 The Customer should transfer the amount due for payment to the banking account of the Performer within 20 days after receiving the document. In case of non-payment, the Performer can warn the Customer as a reminder (phone, fax, email, etc.) about the delay. In case of not paying the due amount the Customer pays fines to the Performer in the amount of _____ % (but not more than 0,1%) for every delayed day. The calculated fine cannot exceed 10 percent of the total amount due for payment.

3. Responsibilities of the Parties

- 7.1 In case of non-compliance or inadequate compliance with their contractual obligations, the Parties shall be liable under this contract and procedures set forth by RoA Legislation.

4. Force Majeure

- 8.1 The parties shall be exempt from the responsibility for not complying with their obligations if they are a result of emergency and unpredictable events and circumstances, created regardless of the will of the Parties, including (but not restricted to) natural disasters, various severe natural phenomena, such as floods, earthquakes, storms and hurricanes, as well as sabotages, terrorism, wars, rebellions, public unrest, strikes, that

hinder the activities of the parties leading to the delay of the assumed responsibilities or their suspension, despite their efforts to mediate, evade or eliminate the impact of those forces.

- 8.2 The Parties shall inform each other of the above circumstances immediately, stressing the possible duration of elimination of such events.

9. Additional Provisions

- 9.1 Equipment of commercial metering and their connection circuits are sealed according to the established procedure.

- 9.2 The quality of electrical energy and registration is carried out.

9.2.1 Frequency shall be controlled by means of frequency measurement device of energy sector operator.

9.2.2 Voltage shall be controlled by means of the metering equipment installed at the control points (the list of control points is defined by the Parties according to Appendix 11).

- 9.3 Connected with electrical energy transmission the amounts of electrical energy technological losses for contractual period (month, year) are calculated by the Parties or their authorized representatives, by the established methodology of the RoA Energy Regulatory Commission, according to anticipated modes and distribution of flow and are included in Appendix 1.

After the completion of the settlement month, in a ten day period, based on factual modes of settlement month, the Parties (authorized representative) calculates technological losses, confirms it and accepts it as an amount of normative loss.

- 9.4 In order to establish mutually related responsibilities and liabilities connected to technological losses, the calculation of technological losses of electrical energy transmission is carried out on quarterly basis. Calculations for quarterly normative losses are considered as sum of offsetting losses of each month. In case of exceeding quarterly normative losses the Customer charges a fine from the Performer, with the amount of electrical energy extra-losses, which is calculated according to the electricity cost of such a unit that participated in the power generation, and the tariff of which (AMD/kV per hour) is the highest. If during the offsetting period factual losses are less than normative losses, then the Parties distribute costs for the saved electricity in the following way:
-

- 9.5 The control of availability of Performer's transmission network is carried out by the Customer jointly with the Performer, according to the established procedures. In case of breakdowns of transmission network, long term renovations that are not agreed with the Operator or having the Performer's emergency repair request, as a result of which the Customer underwent losses (including the increase of technical losses), then it is a subject to compensation by the Performer.

- 9.6 The electricity, which is sent to the generator functioning with in the mode of synchronous jack, is calculated by separate actual cost and is added to the losses.
- 9.7 The Performer according to the established procedures of the signed Contract with generation licensee, may implement necessary control on those commercial metering devices owned by generators, by which the metering of the amount of electricity entering the Performer's electric network is fulfilled

10.Settlement of Disputes

- 10.1 Whenever possible disputes concerning this Contract shall be resolved by negotiations between the Parties, or if necessary, the RoA ERC mediation in established procedure.

11.Effective Period of the Contract

- 11.1 This Contract shall become effective from the moment of its registration for the period until _____200
- 11.2 Upon the mutual consent of the Parties or in cases set by the Law the Contract can be amended. The amended Contract becomes effective from the moment of its registration by the Committee.
- 11.3 The Contract shall be drafted in three identical copies: one for each Party and one for the ERC.

12.Other Provisions

(To be prepared by the Parties)

13. The List of Appendices Constituting a Part of the Contract

Appendix No. 1 Annual contractual settlement indicators of contractual electrical energy delivery and technological losses of distribution.

Appendix No. 2 Agreement on tariff for the provision of electrical energy service.

Appendix No. 3 Contractual indicators of facility reliability of the Performer (transmitter).

Appendix No. 4 Contractual amounts of capacity transmission (transit, import, export) of electricity bought by the Customer.

Appendix No. 5 A list of installation and separation points of commercial and checking metering devices.

14. A List of Model Forms of Monthly (Quarterly) Documents

Appendix No.6 Electrical energy Reception Act of indicators of commercial metering information of generating station (importer) in the Customer's reception points and Performer's (transmitter) network.

Appendix No 7 Metering Act of registration of indicators of commercial metering devises in the delivery points and electrical energy delivered to the distribution company (exporter) from the Performer's network.

Appendix No 8 Monthly Indicators' Act on electrical energy delivery, reception and actual losses.

Appendix No 9 Monthly payments Calculation Act of electrical energy delivery service provision.

Appendix No 10 Calculation Act for fines(extra payments) for increase (decrease) of quarterly technological normative losses.

Appendix No 11 Delivered electrical energy quality Checking points.

15. Legal Addresses of the Parties and Settlement Number

Address_____

Address_____

Phone

Phone

Email

Email

Fax

Fax

Operation License No.

Operation License No.

Manager

Manager

(signature, name, surname)

(signature, name, surname)

Place for Seal

Place for Seal

RoA Energy Regulatory Commission

Registered “_____” _____200_

No. on Registration _____

Place for Seal

Responsible person _____
(signature, name, surname)

Contract on electrical energy transmission

Appendix No. 1
RoA ERC Contract affirmed by Resolution
No. 32, dated July 26, 2001

Annual Settlement Indicators of Electrical Energy Contractual Receipt and Transition Technological Losses For ____ year.

| N | Indicator | Total | According to months | | | | | | | | | | | | | | | |
|-----|--|-------|---------------------|---|---|----|---|---|---|----|---|---|---|----|----|----|----|----|
| | | | 1 | 2 | 3 | 1q | 4 | 5 | 6 | 2q | 7 | 8 | 9 | 3q | 10 | 11 | 12 | 4q |
| 1 | Reception of el. energy | | | | | | | | | | | | | | | | | |
| 1-1 | Station N 1 | | | | | | | | | | | | | | | | | |
| 1-2 | Station N 2 | | | | | | | | | | | | | | | | | |
| 1-3 | Import | | | | | | | | | | | | | | | | | |
| 2 | Delivery of el.energy | | | | | | | | | | | | | | | | | |
| 2-1 | Distribution Company N 1 | | | | | | | | | | | | | | | | | |
| 2-2 | Distribution Company N 2 | | | | | | | | | | | | | | | | | |
| 2-3 | Distribution Company N 3 | | | | | | | | | | | | | | | | | |
| 2-4 | Distribution Company N 4 | | | | | | | | | | | | | | | | | |
| 2-5 | Export | | | | | | | | | | | | | | | | | |
| 3 | Technological losses, mln. kV/hour | | | | | | | | | | | | | | | | | |
| 3-1 | Technical losses, mln kV/hour | | | | | | | | | | | | | | | | | |
| 3-2 | Commercial losses (due to metering facilities) | | | | | | | | | | | | | | | | | |
| 4 | Technological losses (% relative to entry) | | | | | | | | | | | | | | | | | |

Customer

Performer

(position, name, surname, signature)

(position, name, surname, signature)

“ _____ ” 200__

“ _____ ” 200__

Place for Seal

Place for Seal

**Agreement
On Electrical Energy Service Delivery Tariffs**

1. Herewith the Customer _____
and the Performer _____ by mutual consent
for provision of electrical energy delivery service establish the following tariffs

Payment for electrical energy transmission service _____ AMD/kV per hour

Fixed monthly payment for the service _____ AMD/per month

2. The functioning tariff for the performer established by the RoA Energy Regulatory Commission is as follows:

Payment for electrical energy transmission service _____ AMD/kV per hour

Fixed monthly payment for the service _____ AMD/per month

3. Contractual tariff for the provision of electrical energy service delivery becomes effective from “ _____ ”
_____ 200 and is carried out until “ _____ ” _____ 209

Customer

Performer

(position, name, surname, signature)

(position, name, surname, signature)

“ _____ ” _____ 200

“ _____ ” _____ 200

Place for Seal

Place for Seal

Contractual Indicators of Reliability of the Performer's (transmitter) Facilities for
_____ **year**

| N | Electrical facilities | Measurement Unit | Quarterly | | | | Average annual | Reference |
|-----|---|------------------|-----------|---|---|---|----------------|-----------|
| | | | 1 | 2 | 3 | 4 | | |
| 1 | Reliability indicator of transmission facilities* | % | | | | | | |
| 1.1 | Transmission 110-220kV lines | % | | | | | | |
| 1.2 | Intergovernmental 110-220 kV lines | % | | | | | | |
| 1.3 | Distribution 110 kV lines | % | | | | | | |
| 1.4 | 110/220/10kV power meters | % | | | | | | |
| 1.5 | 110/35/10 kV power meters | % | | | | | | |
| 2 | Denials | piece | | | | | | |
| 2.1 | Transmission 110-220 kV lines | -ii- | | | | | | |
| 2.2 | Intergovernmental 110-220 kV lines | -ii- | | | | | | |
| 2.3 | 110-220 kV cells | -ii- | | | | | | |
| 2.4 | 6-35 kV cells | -ii- | | | | | | |
| 2.5 | System automatics | -ii- | | | | | | |
| 2.6 | Meters' protection | -ii- | | | | | | |

* the indicator of the facility reliability is calculated:

for a quarter $a = [2190 - T \text{ shut off}] ** / 2190 \times 100\%$, where

** T shut off – is the duration of the facility standing during the quarter for breakdown and renovation reasons

Customer

Performer

(position, name, surname, signature)

“_____” _____ 200

Place for Seal

(position, name, surname, signature)

“_____” _____ 200

Place for Seal

Contractual Amounts of Power Transmission (import, export) bought by the Customer

“_____” _____200 up to “_____” _____200

1. Units of Power Generation (import)

| N | Generating Units, importing lines | Contractual amounts of electric power, MW | | | | Reference |
|---|--------------------------------------|---|------------|-------------|------------|-----------|
| | | I quarter | II quarter | III quarter | IV quarter | |
| | | | | | | |

2. Units of Power Generation (import)

| N | 110-220 kV distribution units, importing lines | Amounts of electric power, MW | | | | Reference |
|---|---|-------------------------------|------------|-------------|------------|-----------|
| | | I quarter | II quarter | III quarter | IV quarter | |
| | | | | | | |

Customer

Performer

(position, name, surname, signature)

(position, name, surname, signature)

“_____” _____200

“_____” _____200

Place for Seal

Place for Seal

List of Commercial and Inspection Installation and Separation Points

1. List of Commercial and Inspection Metering Facilities

| N | Dispatching name, voltage of substation and junction | Power meter | | Transformation indicator of voltage meter | Metering indicator (4x5) | Combination load (A) | | Metering form (commercial inspection) | Responsible person for metering facility |
|---|--|---------------|-----------------|---|--------------------------|----------------------|---------|---------------------------------------|--|
| | | K Power meter | Accuracy Lesson | | | Maximum | Minimum | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| | | | | | | | | | |

Notice- Enclosed to the Appendix see the document (order) on installation and sealing of metering facility.

2. Separation Points of the Performer's (Transmitter) and other Owners' Electrical Facilities

| N | Dispatching name, voltage of substation and junction | Performer's (transmitter) separation point | Owner after the separation point |
|-------------|--|--|----------------------------------|
| 1 | 2 | 3 | 4 |
| 1 2 3 | 1 substation N_____ | | |

Customer

(position, name, surname, signature)

“_____” _____200

Place for Seal

Performer

(position, name, surname, signature)

“_____” _____200

Place for Seal

ACT

**on Commercial Metering Indicators at _____ Generating Unit's (Importer) and
_____ Performer's Reception Points and on Electrical Energy Reception at the Performer's
(Transmitter) Network**

N _____ " _____ " _____ 200

Settlement period " _____ " _____ up to " _____ " _____

1. Electrical energy registered by metering facilities

| N | Dispatching name of the junction and the place of metering device installation | Metering device indication | | Difference in the indications | Metering indicator | Amount of electrical energy (kV per hour) |
|---|--|----------------------------|------|-------------------------------|--------------------|---|
| | | former | last | | | |
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | | | | | | |
| 2 | | | | | | |
| | Total | | | | | |

Notice: 1. In the sixth column of the table the amount of electricity is written with positive sign in case of generator and in negative sign, if it refers to own needs connected after the generator's metering facility.
2. If the metering facility has been changed during the month, then the changing act and laboratory conclusion are attached to this act.

2. Technological losses of electric installations which are not under the Performer's (transmitter) disposal _____ kV/per hour.

3. Total, electrical energy delivered to the Performer (transmitter) _____ kV/per hour
the amount in letters

Generator (importer)

(position, name, surname, signature)
" _____ " _____ 200

Place for Seal

Performer

(position, name, surname, signature)
" _____ " _____ 200

Place for Seal

Customer

(position, name, surname, signature)
" _____ " _____ 200

Place for Seal

ACT

**on Commercial Metering Indicators at _____ Generating Unit's (Importer)
and _____ Performer's Delivery Points and on Electrical Energy
Reception at the Performer's (Transmitter) Network**

N _____ " _____ " _____ 200

Settlement period " _____ " _____ up to " _____ " _____

1. Electrical energy registered by metering facilities

| N | Dispatching name of the junction and the place of metering device installation | Metering device indication | | Difference in the indications | Metering indicator | Amount of electrical energy (kV per hour) |
|---|--|----------------------------|------|-------------------------------|--------------------|---|
| | | former | last | | | |
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | | | | | | |
| 2 | | | | | | |
| | Total | | | | | |

Notice: If the metering facility has been changed during the month, then the changing act and laboratory conclusion are attached to this act.

2. Technological losses of electric installations which are not under the Performer's (transmitter) disposal _____ kV/per hour.

3. Total, electrical energy delivered to the Performer (transmitter) _____ kV/per hour
the amount in letters

Distribution Company (exporter)

(position, name, surname, signature)

" _____ " _____ 200

Place for Seal

Performer

(position, name, surname, signature)

" _____ " _____ 200

Place for Seal

Customer

(position, name, surname, signature)

" _____ " _____ 200

Place for Seal

Act

on Monthly Indicators of Electrical Energy Reception, Delivery and Actual Losses

Settlement period " _____ " _____ up to
" _____ " _____

| N | Indicators | Measurement unit | Amount | Base | Reference |
|-----|---|------------------|--------|-----------|-----------|
| | i. Reception of electrical energy including | mln kV per hour | | | |
| 1.1 | Unit N 1 | mln kV per hour | | | |
| 1.2 | Unit N 2 | mln kV per hour | | | |
| | | mln kV per hour | | | |
| 1.3 | Import from _____ | mln kV per hour | | | |
| | ii. Delivery of electrical energy | mln kV per hour | | | |
| 2.1 | Distribution network N 1 | mln kV per hour | | | |
| 2.2 | Distribution network N 2 | mln kV per hour | | | |
| | Distribution network N 3 | mln kV per hour | | | |
| 2.3 | Distribution network N 4 | mln kV per hour | | | |
| | To the exporter _____ | mln kV per hour | | | |
| | iii Electrical energy losses | | | | |
| 3.1 | Actual loss | mln kV per hour | | (Annual | |
| 3.2 | Actual loss | % | | l | |
| 3.3 | Normative loss calculated in actual | | | contract) | |

| | | | | | |
|-----|--------------------------|-----------------|--|---|--|
| 3.4 | modes | mln kV per hour | | - | |
| | Normative loss | % | | - | |
| 3.5 | calculated in actual | | | - | |
| | modes | | | | |
| 3.6 | Level of losses for a | mln kV per hour | | | |
| | month | | | | |
| | (3.5-3.1) | | | | |
| | The same in increasing | mln kV per hour | | | |
| | order from the beginning | | | | |
| | of the contractual date | | | | |

Customer

Performer

(position, name, surname, signature)

(position, name, surname, signature)

“_____” _____ 200

“_____” _____ 200

Place for Seal

Place for Seal

Act on Calculation of Monthly Payments for Provision of Electrical Energy Transmission Service

Performer_____

Customer_____

| N | Amount | Measurement unit | Quantity | Reference |
|---|---|------------------|----------|-----------------|
| 1 | The amount of electricity transmitted during the settlement month | mln kV per hour | | |
| 2 | Functioning rate of electricity transmission | AMD kV per hour | | |
| 3 | Monthly payment for electricity transmission (1x2) | mln AMD | | |
| 4 | Fixed monthly payment | mln AMD | | |
| 5 | Total monthly payment for transmission service (3+4) | mln AMD | | |
| 6 | Fines for technological normative losses (based on quarterly results) | mln AMD | | See Appendix 10 |
| 7 | Extra payment for decreasing technological normative losses (based on quarterly results) | mln AMD | | _____ |
| 8 | Total, the amount due for payment | mln AMD | | _____ |

Customer

(position, name, surname, signature)

“_____” _____200

Place for Seal

Performer

(position, name, surname, signature)

“_____” _____200

Place for Seal

Act
on Calculation of Penalties (Extra Payments) for Exceeding (Decreasing) Quarterly
Indicators of Technological Normative Losses in the Year of 200_____

Performer_____

Customer_____

| N | Amount | Measurement unit | Quantity | Referece |
|---|---|------------------|----------|----------|
| 1 | Technological normative (settlement) losses in_____quarter | mln kv per hour | | |
| 2 | Actual technological losses in _____quarter | mln kv per hour | | |
| 3 | The difference between actual and normative technological losses for _____quarter | mln kv per hour | | |
| 4 | The ultimate rate of electricity of the unit that participated in the el. energy generation during the quarter | AMD/kv per hour | | |
| 5 | The extra payment due to payment or the penalty due to charge based on the quarterly results of the settlement month. | mln AMD | | |

List Electrical Energy Quality Control Points

1. Points of voltage control

| N | Name of control point | Nominal level of voltage | Permitted deviations (±%) |
|---|-----------------------|--------------------------|------------------------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

2. Deviation of frequency according to the Operator's measuring device.

_____ (±) hertz

_____ (±) %

Customer

Performer

(position, name, surname, signature)

(position, name, surname, signature)

“ _____ ” _____ 200

“ _____ ” _____ 200

Place for Seal

Place for Seal